

September 5, 2001

G. Cheryl Blundon  
Board Secretary  
Board of Commissioners of Public Utilities  
Suite E210, Prince Charles Building  
120 Torbay Road  
P.O. Box 21040  
St. John's, NF  
A1A 5B2

Dear Ms. Blundon:

**Re: Newfoundland & Labrador Hydro's 2001 General Rate Application –  
Revision to NP-142**

Attached please find an original plus seventeen (17) copies of a **revised** response to Request for Information (RFI) NP-142. Please note – the revisions occur on page 2, lines 12 and 13.

We apologize for any inconvenience this may cause.

Yours truly,

Newfoundland and Labrador Hydro

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Maureen P. Greene, Q.C.  
Vice-President & General Counsel

MPG/jc

cc: Gillian Butler, Q.C. and Peter Alteen  
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Mr. Dennis Peck  
Director of Economic Development  
Town of Happy Valley-Goose Bay  
P.O. Box 40, Station B  
Happy Valley-Goose Bay  
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1 Q. Provide the following for IOCC:

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3 (a) revenue by year for 1992-2000 and forecast for 2001 and 2002;

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5 (b) margin by year for 1992-2000 and forecast for 2001 and 2002;

6

7 (c) cost by year for 1992-2000 and forecast for 2001 and 2002;

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9 (d) a reconciliation of the \$5,700,000 regulated basis margin (DWO, page  
10 7, line 13) with the \$9,610,000 margin (JCR, Schedule I).

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12 A. (a) As the Public Utilities Act does not apply to the supply of power by  
13 Hydro to IOCC (see the Churchill Falls (Labrador) Corporation Limited  
14 (Lease) Act, 1961, S.N. No. 51, as amended, section 7) the  
15 information requested will not be provided. Non-regulated matters are  
16 not necessary for the understanding of the issues to be considered in  
17 this proceeding nor are they relevant.

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19 (b) See (a) above

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21 (c) See (a) above

1	(d)	Regulated margin	
2			
3		Ratebase      1,236,162   x 15.27%   x   3%	5,662,858
4		Rural Assets    134,308   x 0.00%	0
5		Equity return on mid-year balance of:	
6		CWIP            111,973   x 15.27%   x   3%	512,948
7		RSP              92,584   x 15.27%   x   3%	424,127
8			
9		IOCC revenue adjustment	2,374,909
10			
11		Excess of assets over total capital structure <sup>1</sup>	
12		(1,575,028 - 1,566,450)   x   83.18   x 8.345%	595,431
13		Differences due to timing of cash flows	<u>39,727</u>
14		Margin, JCR, Schedule I (rounded)	<u>9,610,000</u>

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<sup>1</sup> Assets exceed total capital structure due to 13-month averages being used for fuel and supplies, and a lead lag study to determine working capital requirements, rather than simple balance sheet averages.